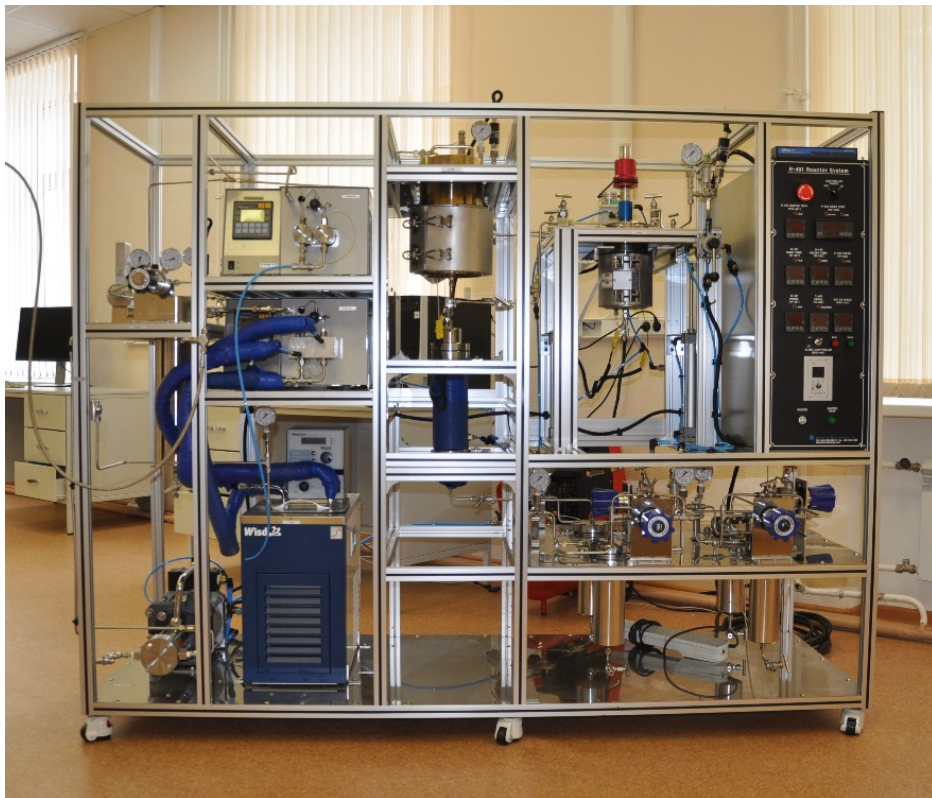


Institute of Petroleum Refining and Petrochemistry

# NEW TECHNOLOGIES IN PETROCHEMICAL PRODUCTION

2020

# Technologies under supercritical conditions



## Drawbacks of the traditional technology:

- Large number of process operations (minimum 3 stages)
- Relatively low target product yield
- Need for separation and disposal of by-products (acid waste etc.)
- Process time (over 24 hours)

## Advantages of a new technology:

- One stage
- No catalysts
- Environmental friendliness
- Simple hardware
- Significant production cost reduction

# Production of carboxylic acid compound ethers

## Dioctyl terephthalate (DOTP)

Component name	% wt.
Octylisophthalate	0,34
Dioctylterephthalate (DOTP)	91,10
Water	8,56
Total	100

## Acetic ether (ethyl acetate)

Component name	% wt.
Ethanol	3,31
Acetic acid	9,89
Ethyl acetate	74,20
Water	12,58
Total	100

## Dioctyl sebate (DOS)

Component name	% wt.
Dioctyl sebacate (DOS)	85,28
Octylsebacate	7,11
Water	7,61
Total	100

## Propyl acetic ester (propyl acetate)

Component name	% wt.
Propanol-1	2,49
Acetic acid	2,51
Propyl acetate	80,75
Water	14,25
Total	100

## Dioctyl adipate ester (DOA)

Component name	% wt.
Dioctyl adipate (DOA)	86,11
Octyladipate	7,61
Water	6,28
Total	100

## Butyl acetic ester (butyl acetate)

Component name	% wt.
Butanol-1	3,31
Acetic acid	2,68
Butyl acetate	81,37
Water	12,62
Total	100

# Isoprene production technology under supercritical conditions

The isoprene production technology is based on Diels-Alder reaction reaction under supercritical conditions:

Piperylene/ethylene = 1/10;  $T_{cr}$ ,  $P_{cr}$ ;

isoprene yield per passed piperylene 51 % wt.



The biodiesel production technology is based on reesterification of fat acids triglycerides (FAT - sunflower oil) by ethyl alcohol under supercritical conditions (catalyst-free process)

Component name, % wt.	Contents, % wt.
Mole ratio, FAT : alcohol	1:6
Fat acid ethyl ester (FAEE)	43.78
Glycerine	13.71
Fat acid triglyceride (FAT)	7.82
Ethanol	34.29
Total	100

## Advantages

- Biofuel has excellent lubricating properties
- Fuel spills are quickly decomposed by micro-organisms
- Biodiesel production simplicity, low price and speed
- No strong smell and a low toxicity level

# Heterogeneous catalyst regeneration technology

The main drawbacks of the traditional oxidation regeneration – high temperature and oxidizing medium – have a negative impact on a catalyst structure reducing a catalyst operating life

The process of regeneration by supercritical fluids enables to extract coke deposits from catalyst pores without changing its morphological and textural characteristics

## Advantages of the technology

- no effluents, emissions, solid waste
- low power consumption
- simple process equipment
- possibility for regeneration of all heterogeneous oil refining and petrochemistry catalysts
- catalyst life cycle increase

Example

Medium temperature isomerization catalyst		
	Traditional regeneration	New technology
Physical and chemical catalyst properties (morphology and texture)	irreversible changes, catalyst structure integrity violation, "ageing"	does not change
Conversion, % wt.	68.7	69.89
Selectivity, % wt.	93.9	94.14
Yield % wt.	64.7	65.46
Catalyst operating life	8 years	12-15 years

# Isobutane olefin solid acid alkylation technology

## Isobutane olefin alkylation on zeolitic catalysts with in situ regeneration

	Technology with sulphuric acid	New technology
Capital investments	100 %	50%
Yield (g/y of olefins)		
Alkylate yield	1.78	1.92
Isobutane consumption	1.17	1.23
RON (research octane number)	95	96-97
Auxiliary resources/ materials (per alkylate barrel)		
Vapour (kg)	90.72	107.5
Electric power (kW-)	10.5	3.5
Cooling water (thous. m <sup>3</sup> )	8.33	0.87
Catalyst (kg)	9.07	0.05
NaOH (100%, kg)	0.05	-



- The continuous mode of the alkylation process on a heterogeneous catalyst has been developed
- It combines sequential alternation of traditional and supercritical conditions with the option of "in situ" regeneration
- It enables to increase significantly cycle length and efficiency of zeolitic catalyst during the isobutane fraction alkylation process
- Experimental-pilot runs verifying catalyst stable operation, over 1000 hours, were performed

## Gasoline fraction aromatization technology

Hydrocarbons	Feedstock, % wt.	Products, % wt.
C <sub>1</sub> -C <sub>4</sub>	-	29.67
Gasoline fraction (nk-180 °C)	91.0	63.31
Kerosene fr. (180- kk °C)	9.0	7.02
Total	100.0	100.0

## Pentane fraction medium temperature isomerization technology

Hydrocarbons	Feedstock, % wt.	Products, % wt.
C <sub>3</sub> -C <sub>4</sub>	-	1.13
Hydrogen	6.90	6.42
Pentane	100	33.31
Isopentane	-	66.04
Total	106.90	106.90

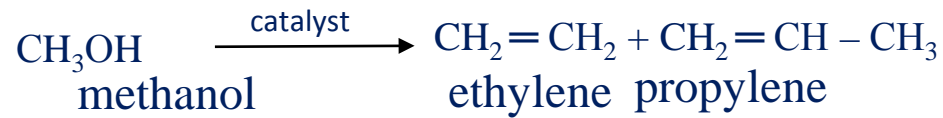




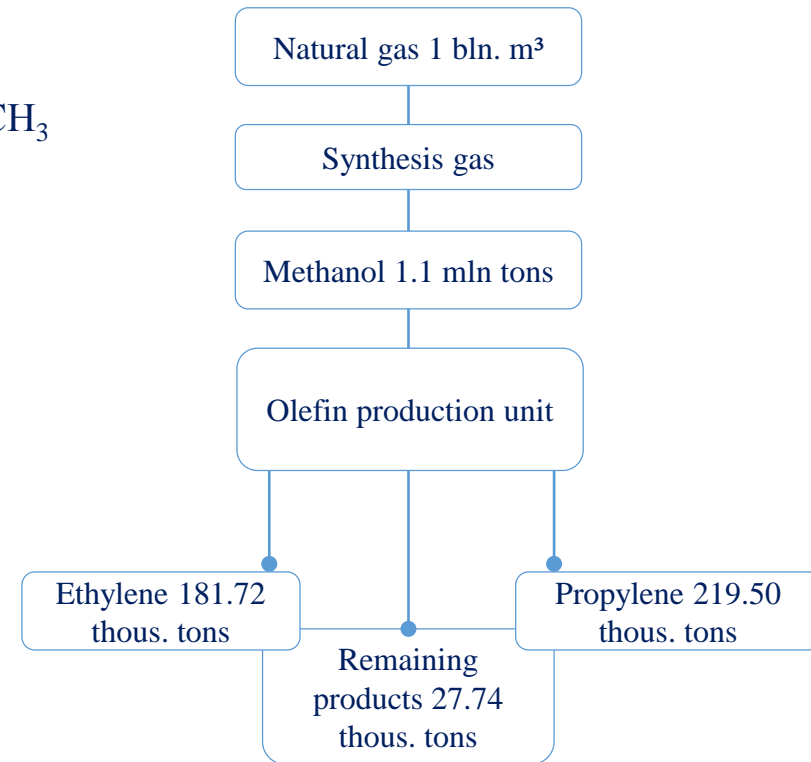
## The gas condensate residual fraction hydrocatalytic process refining technology

Hydrocarbons	Feedstock, % wt.	Per pass,% wt.	With residue recirculation, % wt.
C <sub>1</sub> -C <sub>4</sub>	-	6.24	7.48
Gasoline fraction (nk- 160°C)	4.50	11.50	12.63
Kerosene fr. (160-240°C)	7.90	17.00	20.34
Diesel fr. (240-350°C)	30.30	46.86	52.43
Residue 350 °C+	57.30	18.40	7.12
Total	100.00	100.00	100.00

# Domestic catalyst based on SAPO-34 for a logistics process



T, °C	Ethylene yield, % wt.
380	16.52
400	14.41
420	13.92



# Propane-propylene (PPF) and butane-butylene fraction (BBF) oligomerization technology and catalysts

Composition of oligomerizate, parameters and indicators of PPF and BBF oligomerization process on a superacid catalyst based on pillared montmorillonite

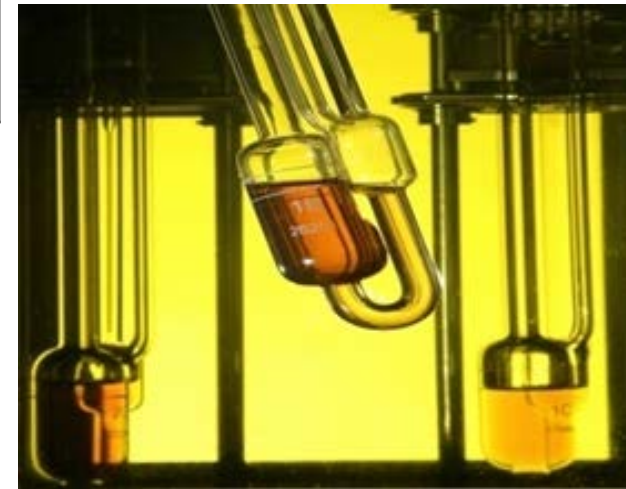


Composition of oligomerizate:	PPF	BBF
C <sub>6</sub>	15.1	2.4
C <sub>7</sub>	2.8	3.1
C <sub>8</sub>	3.3	40.8
C <sub>9</sub>	47.2	7.5
C <sub>10</sub>	2.1	11.4
C <sub>11</sub>	1.7	2.3
C <sub>12+</sub>	27.8	32.5
Total	100	100
Parameters and indicators of process:		
Temperature, °C	150	150
Pressure, MPa	3.0	4.0
Feedstock delivery speed, h <sup>-1</sup>	1	1
Olefin conversion degree α, %	68.1	70.8



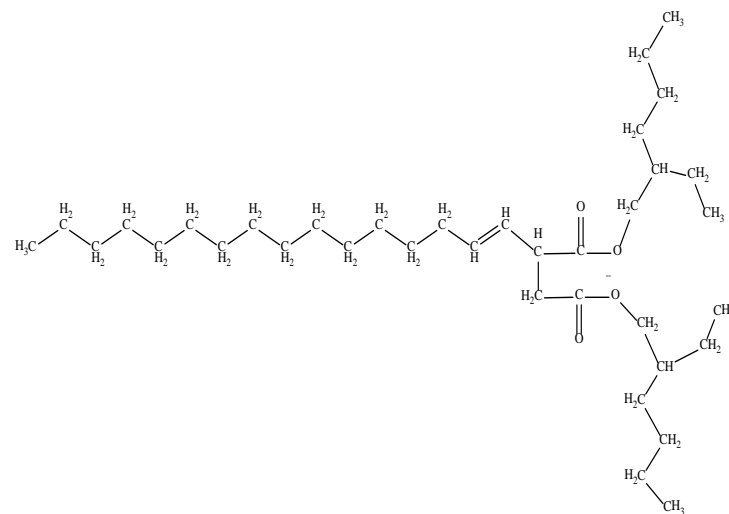
# Additives to motor oils and fuels

No	Additive name	Additive characteristics
1	<b>ALKENYLSUCCINAMIDE</b>	Base number - 30 Nitrogen contents – 2.1 Kinematic viscosity at 100 °C – 90 mm <sup>2</sup> /c Active substance – 40.0 T <sub>flash</sub> = 196 °C Detergent properties, score – 0.5 Corrosive properties, score – 5.0 Lubricating capacity: adjusted wear scar diameter at 60 °C, 398 mcm (0.1% wt.)
2	<b>ALKYL PHENOL</b>	Reduction of I-40 oil pour point during the addition of 1% additive Kinematic viscosity at 100 °C – 8.5 mm <sup>2</sup> /c Acid number – 0.3 I-40 oil corrosiveness with 1% additive on lead plates – 10 g/m <sup>3</sup>

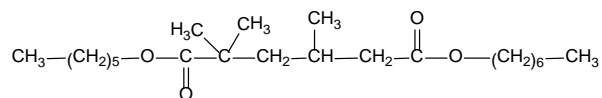


# Synthetic oils based on dicarboxylic acid esters, compound complex esters and alkyl naphthalenes

№ №	Synthetic oil type	Synthetic oil characteristics
1	Alkyl naphthalene	T <sub>pour.</sub> = - 45 °C Density at 20°C = 0.978 g/cm <sup>3</sup> Kinematic viscosity at 100°C – 4.38 mm <sup>2</sup> /c Kinematic viscosity at 40°C – 26.10 mm <sup>2</sup> /c Viscosity index – 58
2	Dicarboxylic acid esters	T <sub>pour.</sub> = - 64 °C Density at 20°C = 0.964 g/cm <sup>3</sup> Kinematic viscosity at 100°C – 3.2 mm <sup>2</sup> /s Kinematic viscosity at 40°C – 18.5 mm <sup>2</sup> /c Viscosity index – 67
3	Complex alkenylsuccinic anhydride esters	T <sub>pour.</sub> = - 46 °C Density at 20°C = 0.978 g/cm <sup>3</sup> Kinematic viscosity at 100°C – 12.39 mm <sup>2</sup> /s Kinematic viscosity at 40°C – 56.23 mm <sup>2</sup> /s Viscosity index – 26



## Results of the comparative analysis of mixture properties using essential and polyalphaolefin oils (Nexbase-2004)



№		Sample №1	Sample №2	Sample №3	Sample №4	Sample №5
1	I-20A with thickener Infineum SV-260	up to 100%	up to 100%	up to 100%	up to 100%	up to 100%
2	Nexbase-2004, % wt.	-	10	-	-	-
3	EO, % wt.	-	-	8	10	15
4	Kinematic viscosity at 100 °C	14.67	14.28	14.27	14.32	14.12
5	Kinematic viscosity at 40 °C	105.56	97.61	100.34	102.27	96.42
6	Viscosity index	128	131	133	130	132
7	CCS at -25°C (maximum 7000)	10416	7352	7147	6973	6905